



3014 (02-02-05)

ANNUAL REPORT

OF

Name: JUNEAU UTILITY COMMISSION

Principal Office: 100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039-0062

For the Year Ended: DECEMBER 31, 2005

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I ALICE GENTZ of
(Person responsible for accounts)

_____, JUNEAU UTILITY COMMISSION, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts)

03/27/2006
(Date)

UTILITY ACCOUNTANT

(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: JUNEAU UTILITY COMMISSION

Utility Address: 100 LINCOLN DRIVE

P.O. BOX 62

JUNEAU, WI 53039-0062

When was utility organized? 1/1/1895

Report any change in name:

Effective Date:

Utility Web Site: mygovhelp.com/JUNEAU

Utility employee in charge of correspondence concerning this report:

Name: ALICE L. GENTZ

Title: UTILITY CLERK/ACCOUNTANT

Office Address:

100 LINCOLN DRIVE

P.O. BOX 62

JUNEAU, WI 53039

Telephone: (920) 386 - 4808 EXT

Fax Number: (920) 386 - 4803

E-mail Address: agentz@cityofjuneau.net

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DANIEL J. WEGENER

Title: PRESIDENT

Office Address:

239 MAPLE AVE.

JUNEAU, WI 53039

Telephone: (920) 386 - 2567

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES**Title:** PARTNER**Office Address:** VIRCHOW, KRAUSE & COMPANY, LLP
10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398**Telephone:** (608) 249 - 6622**Fax Number:** (608) 249 - 8532**E-mail Address:** jandres@virchowkrause.com**Date of most recent audit report:** 2/14/2006**Period covered by most recent audit:** YEAR ENDING 2005

Names and titles of utility management including manager or superintendent:

Name: MERLIN LUEDKE/RANDY SCHAEFER**Title:** ELECTRIC SUPERINTENDENT/WATER-WASTEWATER SUPERINTE**Office Address:**100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039**Telephone:** (920) 386 - 4808**Fax Number:** (920) 386 - 4803**E-mail Address:** mluedke@cityofjuneau.net

Name of utility commission/committee: JUNEAU UTILITY COMMISSION

Names of members of utility commission/committee:MR ROSS CANNIFF, COMMISSIONER
MR DAVE GRATTON, COMMISSIONER
MR PAUL MAROSE, COMMISSIONER
MR ROBERT SELCHERT, COMMISSIONER
MR DANIEL WEGENER, PRESIDENT

Is sewer service rendered by the utility? YES**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:****Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,365,006	2,927,730	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,814,171	2,150,887	2
Depreciation Expense (403)	235,986	231,394	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	191,156	187,781	5
Total Operating Expenses	3,241,313	2,570,062	
Net Operating Income	123,693	357,668	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	123,693	357,668	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	31,838	14,753	10
Miscellaneous Nonoperating Income (421)	3,414	81,822	11
Total Other Income	35,252	96,575	
Total Income	158,945	454,243	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(11,560)	(11,560)	12
Other Income Deductions (426)	23,757	21,857	13
Total Miscellaneous Income Deductions	12,197	10,297	
Income Before Interest Charges	146,748	443,946	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	55,448	60,929	14
Amortization of Debt Discount and Expense (428)	857	994	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	55	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	56,360	61,923	
Net Income	90,388	382,023	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,534,008	4,151,985	20
Balance Transferred from Income (433)	90,388	382,023	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,624,396	4,534,008	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,365,006		3,365,006	1
Total (Acct. 400):	3,365,006	0	3,365,006	
Operation and Maintenance Expense (401-402):				
Derived	2,814,171		2,814,171	2
Total (Acct. 401-402):	2,814,171	0	2,814,171	
Depreciation Expense (403):				
Derived	235,986		235,986	3
Total (Acct. 403):	235,986	0	235,986	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	191,156		191,156	5
Total (Acct. 408):	191,156	0	191,156	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	123,693	0	123,693	

OTHER INCOME**Income from Merchandising, Jobbing and Contract Work (415-416):**

Derived	0		0	8
Total (Acct. 415-416):	0	0	0	

Income from Nonutility Operations (417):

NONE	0		0	9
Total (Acct. 417):	0	0	0	

Nonoperating Rental Income (418):

NONE	0		0	10
Total (Acct. 418):	0	0	0	

Interest and Dividend Income (419):

INTEREST ON INVESTMENTS - ELECTRIC	20,627	0	20,627	11
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INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON INVESTMENTS - WATER	9,984	0	9,984 12
RESCO INVESTMENT INCOME	1,227	0	1,227 13
Total (Acct. 419):	31,838	0	31,838
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	2,081	2,081 14
Contributed Plant - Electric	[REDACTED]	1,333	1,333 15
NONE	0	0	0 16
Total (Acct. 421):	0	3,414	3,414
TOTAL OTHER INCOME:	31,838	3,414	35,252

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(11,560)	[REDACTED]	(11,560) 17
NONE	0	0	0 18
Total (Acct. 425):	(11,560)	0	(11,560)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	9,266	9,266 19
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	14,401	14,401 20
DUES RELATED TO LEGISLATIVE ACTIVITY	90	0	90 21
Total (Acct. 426):	90	23,667	23,757
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(11,470)	23,667	12,197

INTEREST CHARGES

Interest on Long-Term Debt (427):			
Derived	55,448	[REDACTED]	55,448 22
Total (Acct. 427):	55,448	0	55,448
Amortization of Debt Discount and Expense (428):			
BOND AMORTIZATION - WATER	704	[REDACTED]	704 23
BOND AMORTIZATION - ELECTRIC	153	[REDACTED]	153 24
Total (Acct. 428):	857	0	857
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 25
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	0		0 26
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	55		55 27
Total (Acct. 431):	55	0	55
Interest Charged to Construction--Cr. (432):			
NONE	0		0 28
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	56,360	0	56,360
NET INCOME:	110,641	(20,253)	90,388
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,888,529	645,479	4,534,008 29
Total (Acct. 216):	3,888,529	645,479	4,534,008
Balance Transferred from Income (433):			
Derived	110,641	(20,253)	90,388 30
Total (Acct. 433):	110,641	(20,253)	90,388
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 31
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 32
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 33
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 34
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,999,170	625,226	4,624,396

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		3,470			3,470	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		3,470			3,470	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	3,470	0	0	3,470	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	562,163	2,802,843	0	0	3,365,006	1
Less: interdepartmental sales	2,366	57,580	0	0	59,946	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	559,797	2,745,263	0	0	3,305,060	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	58,350		58,350	1
Electric operating expenses	146,495		146,495	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	9,972		9,972	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	214,817	0	214,817	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.1	1
Electric	2.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	8,738,798	8,631,831	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,774,514	2,603,632	2
Net Utility Plant	5,964,284	6,028,199	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	280,987	278,384	5
Other Investments (124)	6,724	5,497	6
Special Funds (125)	406,723	492,991	7
Total Other Property and Investments	694,434	776,872	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	856,962	756,771	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	299,959	253,277	11
Other Accounts Receivable (143)	8,206	4,543	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	19,451	10,664	14
Materials and Supplies (150)	79,257	73,454	15
Prepayments (165)	7,351	7,168	16
Other Current and Accrued Assets (170)	575	223	17
Total Current and Accrued Assets	1,271,761	1,106,100	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	5,962	6,819	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	5,962	6,819	
Total Assets and Other Debits	7,936,441	7,917,990	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,488,908	1,478,345	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	4,624,396	4,534,008	23
Total Proprietary Capital	6,113,304	6,012,353	
LONG-TERM DEBT			
Bonds (221)	1,143,474	1,275,172	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,143,474	1,275,172	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	18,440	0	27
Accounts Payable (232)	200,076	135,011	28
Payables to Municipality (233)	22	0	29
Customer Deposits (235)	296	90	30
Taxes Accrued (236)	173,393	167,433	31
Interest Accrued (237)	16,001	17,820	32
Other Current and Accrued Liabilities (238)	63,053	101,742	33
Total Current and Accrued Liabilities	471,281	422,096	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	208,070	208,070	36
Total Deferred Credits	208,070	208,070	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	312	299	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	312	299	
Total Liabilities and Other Credits	7,936,441	7,917,990	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,114,648	0	0	4,517,183	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,643,118	0	0	4,148,768	2
Utility Plant in Service - Contributed Plant (101.2)	494,216	0	0	396,014	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				56,682	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,137,334	0	0	4,601,464	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	811,399	0	0	1,667,977	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	88,465	0	0	206,673	13
Total Accumulated Provision	899,864	0	0	1,874,650	
Net Utility Plant	3,237,470	0	0	2,726,814	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	766,478	1,565,024			2,331,502	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	82,755	153,231			235,986	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,627				3,627	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	4,849	33,377			38,226	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	91,231	186,608	0	0	277,839	16
Debits during year						17
Book cost of plant retired	46,114	82,013			128,127	18
Cost of removal	196	1,642			1,838	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	46,310	83,655	0	0	129,965	25
Balance end of year (110.1)	811,399	1,667,977	0	0	2,479,376	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		3.64%				28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	79,270	192,860			272,130	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	9,266	14,401			23,667	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		368			368	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	9,266	14,769	0	0	24,035	16
Debits during year						17
Book cost of plant retired	67	835			902	18
Cost of removal	4	121			125	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	71	956	0	0	1,027	25
Balance end of year (110.1)	88,465	206,673	0	0	295,138	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		3.64%				28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			70,268		70,268	64,646	2
Total Electric Utility					70,268	64,646	

Account	Total End of Year	Amount Prior Year	
Electric utility total	70,268	64,646	1
Water utility	8,989	8,808	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	79,257	73,454	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 REVENUE BONDS	857	428	5,962	1
Total			5,962	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,478,345	1
Changes during year (explain):		
STREET LIGHT WORK AT CITY PARK	6,536	2
HARDBALL LIGHTS WORK AT CITY PARK	4,027	3
Balance end of year	1,488,908	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 REVENUE BONDS	07/15/1998	03/01/2018	4.86%	553,474	1
2002A LEASE BONDS	04/02/2002	10/01/2019	4.84%	590,000	2
Total Bonds (Account 221):				1,143,474	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Notes Payable (231)					
UTILITY REVENUE NOTE - ATC	12/31/2005	12/31/2006	4.25%	18,440	1
Total for Account 231				18,440	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	167,433	1
Accruals:		
Charged water department expense	85,736	2
Charged electric department expense	105,419	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	191,155	
Taxes paid during year:		
County, state and local taxes	167,433	6
Social Security taxes	16,018	7
PSC Remainder Assessment	1,531	8
Other (explain):		
GROSS RECEIPTS TAX	213	9
Total payments and other debits	185,195	
Balance end of year	173,393	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1998 REVENUE BONDS	10,711	28,196	29,712	9,195	2
2002A LEASE BONDS	7,109	27,252	27,610	6,751	3
Subtotal	17,820	55,448	57,322	15,946	
Advances from Municipality (223)					
ADVANCE -	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
ELECTRIC LINE OF CREDIT	0	55		55	6
Subtotal	0	55	0	55	
Total	17,820	55,503	57,322	16,001	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
SEWER UTILITY	235,000	1
TIF II	45,987	2
Total (Acct. 123):	280,987	
Other Investments (124):		
RESCO INVESTMENT	6,724	3
Total (Acct. 124):	6,724	
Special Funds (125):		
RESERVE FUND - ELECTRIC	18,047	4
DEPRECIATION FUND - ELECTRIC	19,808	5
REDEMPTION FUND CD - WATER	34,500	6
RESERVE FUND - WATER	83,831	7
ELECTRIC REDEMPTION FUND	13,326	8
ELECTRIC EQUIPMENT REPLACEMENT FUND	125,975	9
EQUIPMENT REPLACEMENT FUND - WATER	69,948	10
WATER REDEMPTION FUND	41,288	11
Total (Acct. 125):	406,723	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	51,987	13
Electric	246,247	14
Sewer (Regulated)		15
Other (specify):		
PUBLIC BENEFITS	1,725	16
Total (Acct. 142):	299,959	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		17
Merchandising, jobbing and contract work		18
Other (specify):		
MISCELLANEOUS - WATER	3,218	19
MISCELLANEOUS - ELECTRIC	4,988	20
Total (Acct. 143):	8,206	
Receivables from Municipality (145):		
WATER USED BY CITY - WATER	188	21
UTILITY TAX ROLL - WATER	797	22
STREET LIGHTS, WORK DONE IN CITY PARK - ELECTRIC	14,275	23

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
UTILITY TAX ROLL - ELECTRIC	4,191	24
Total (Acct. 145):	19,451	
Prepayments (165):		
PREPAID INSURANCE	4,237	25
REMAINDER ASSESSMENT - WATER	592	26
REMAINDER ASSESSMENT - ELECTRIC	2,522	27
Total (Acct. 165):	7,351	
Extraordinary Property Losses (182):		
NONE		28
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		29
Total (Acct. 183):	0	
Payables to Municipality (233):		
INVOICE	22	30
Total (Acct. 233):	22	
Other Deferred Credits (253):		
Regulatory Liability	208,070	31
NONE		32
Total (Acct. 253):	208,070	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,632,750	4,122,215	0	0	7,754,965	1
Materials and Supplies	8,898	67,457	0	0	76,355	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	788,938	1,616,500	0	0	2,405,438	4
Customer Advances for Construction					0	5
Regulatory Liability	59,653	154,196	0	0	213,849	6
NONE					0	7
Average Net Rate Base	2,793,057	2,418,976	0	0	5,212,033	
Net Operating Income	242,926	(119,233)	0	0	123,693	8
Net Operating Income as a percent of						
Average Net Rate Base	8.70%	-4.93%	N/A	N/A	2.37%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	61,266	158,364	0	0	219,630	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	3,225	8,335	0	0	11,560	3
Other (specify):						
NONE					0	4
Balance End of Year	58,041	150,029	0	0	208,070	

FINANCIAL SECTION FOOTNOTES

Balance Sheet (Page F-06)**General footnotes**

A/C 124 - INVESTMENT IN RESCO ELECTRIC SUPPLY COMPANY.

A/C 143 - OUTSTANDING INVOICES AS FOLLOWS:

RYAN SEY \$261.62 - PROPERTY DAMAGE

BERLON INDUSTRIES \$3569.28 - ELECTRIC BACKBILLING

JULIE HOGAN \$116.60 - CHANGE ELECTRIC SERVICE

AMERITECH \$520.00 - JOINT TRENCHING

CHARTER \$520.00 - JOINT TRENCHING

CHRISTOPHER MUELLER \$740.82 - PROPERTY DAMAGE

JOSE FLORES \$2384.90 - PROPERTY DAMAGE

U & S CONSTRUCTION \$92.06 - WATER INVENTORY

A/C 145 - DUE TO ELECTRIC DEPT \$14275.40 WORK DONE IN CITY PARK

ELECTRIC UTILITY TAX ROLL \$4190.72

DUE TO WATER DEPT \$188.08 WATER USED BY CITY

WATER UTILITY TAX ROLL \$796.65

A/C 165 - PREPAID NONPROPERTY INSURANCE

A/C 263 - PUBLIC BENEFITS

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

CITY PARK STREET LIGHT JOB \$6,636

CITY PARK HARDBALL LIGHT JOB \$4,169

STREET LIGHTS ON CROSS STREET \$3,470

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	557,572	537,384	1
Total Sales of Water	557,572	537,384	
Other Operating Revenues			
Forfeited Discounts (470)	777	1,029	2
Miscellaneous Service Revenues (471)	68	60	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,746	3,567	6
Total Other Operating Revenues	4,591	4,656	
Total Operating Revenues	562,163	542,040	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	28,323	25,046	8
Water Treatment Expenses (630-635)	15,827	11,805	9
Transmission and Distribution Expenses (640-655)	49,853	41,920	10
Customer Accounts Expenses (901-904)	6,760	6,280	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	49,982	50,732	13
Total Operation and Maintenance Expenses	150,745	135,783	
Other Operating Expenses			
Depreciation Expense (403)	82,755	82,851	14
Amortization Expense (404-407)		0	15
Taxes (408)	85,737	83,344	16
Total Other Operating Expenses	168,492	166,195	
Total Operating Expenses	319,237	301,978	
NET OPERATING INCOME	242,926	240,062	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	755	33,671	189,197	4
Commercial	84	8,829	39,825	5
Industrial	9	1,472	6,452	6
Total Metered Sales to General Customers (461)	848	43,972	235,474	
Private Fire Protection Service (462)	17		28,152	7
Public Fire Protection Service (463)	849		195,035	8
Other Sales to Public Authorities (464)	23	39,604	96,545	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	6	498	2,366	12
Total Sales of Water	1,743	84,074	557,572	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	195,035	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	195,035	
Forfeited Discounts (470):		
Customer late payment charges	777	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	777	
Miscellaneous Service Revenues (471):		
2% ADMINISTRATIVE FEES	68	7
Total Miscellaneous Service Revenues (471)	68	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,668	10
Other (specify):		
PENALTY FOR UNPAID UTILITIES PUT ON TAX BILLS	78	11
Total Other Water Revenues (474)	3,746	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	5,842	5,881	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	11,882	9,787	7
Operation Supplies and Expenses (623)	9,917	9,009	8
Maintenance of Pumping Plant (625)	682	369	9
Total Pumping Expenses	28,323	25,046	
WATER TREATMENT EXPENSES			
Operation Labor (630)	9,746	7,152	10
Chemicals (631)	5,968	4,433	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)	113	220	13
Total Water Treatment Expenses	15,827	11,805	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	18,310	19,568	14
Operation Supplies and Expenses (641)	9,429	6,445	15
Maintenance of Distribution Reservoirs and Standpipes (650)	510	511	16
Maintenance of Mains (651)	8,360	5,700	17
Maintenance of Services (652)	1,873	1,024	18
Maintenance of Meters (653)	4,163	2,599	19
Maintenance of Hydrants (654)	7,208	6,073	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	49,853	41,920	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,544	1,539	22
Accounting and Collecting Labor (902)	3,992	3,537	23
Supplies and Expenses (903)	1,224	1,204	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	6,760	6,280	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	12,800	13,798	27
Office Supplies and Expenses (921)	2,664	3,335	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	6,001	6,254	30
Property Insurance (924)	2,829	2,755	31
Injuries and Damages (925)	4,240	4,180	32
Employee Pensions and Benefits (926)	19,058	18,859	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)		0	35
Transportation Expenses (933)	2,189	1,526	36
Maintenance of General Plant (935)	201	25	37
Total Administrative and General Expenses	49,982	50,732	
Total Operation and Maintenance Expenses	150,745	135,783	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		82,020	79,665	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,281	1,299	2
Net property tax equivalent		80,739	78,366	
Social Security	SS - \$3,618; MED - \$846	4,464	4,470	3
PSC Remainder Assessment		534	508	4
Other (specify): NONE			0	5
Total tax expense		85,737	83,344	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.180065				3
County tax rate	mills		5.413837				4
Local tax rate	mills		7.039958				5
School tax rate	mills		11.958241				6
Voc. school tax rate	mills		1.370710				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.962811				10
Less: state credit	mills		1.446757				11
Net tax rate	mills		24.516054				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.039958				14
Combined School Tax Rate	mills		13.328951				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.368909				17
Total Tax Rate	mills		25.962811				18
Ratio of Local and School Tax to Total	dec.		0.784542				19
Total tax net of state credit	mills		24.516054				20
Net Local and School Tax Rate	mills		19.233868				21
Utility Plant, Jan. 1	\$	4,114,648	4,114,648				22
Materials & Supplies	\$	8,808	8,808				23
Subtotal	\$	4,123,456	4,123,456				24
Less: Plant Outside Limits	\$	29,000	29,000				25
Taxable Assets	\$	4,094,456	4,094,456				26
Assessment Ratio	dec.		1.041491				27
Assessed Value	\$	4,264,339	4,264,339				28
Net Local & School Rate	mills		19.233868				29
Tax Equiv. Computed for Current Year	\$	82,020	82,020				30
Tax Equivalent per 1994 PSC Report	\$	60,345					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	82,020					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	4,084		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	37,523		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	41,607	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	155,913	30,593	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	41,417	10,371	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	197,330	40,964	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	47,833		22
Water Treatment Equipment (332)	157,596		23
Total Water Treatment Plant	205,429	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			4,084	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			37,523	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	41,607	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)	3,700		182,806	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	23,795		27,993	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	27,495	0	210,799	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			47,833	22
Water Treatment Equipment (332)			157,596	23
Total Water Treatment Plant	0	0	205,429	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	15		24
Structures and Improvements (341)	15,442		25
Distribution Reservoirs and Standpipes (342)	350,055		26
Transmission and Distribution Mains (343)	1,902,646		27
Fire Mains (344)	0		28
Services (345)	386,588	7,206	29
Meters (346)	128,534	13,194	30
Hydrants (348)	227,789		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,011,069	20,400	
GENERAL PLANT			
Land and Land Rights (389)	1,854		33
Structures and Improvements (390)	62,945		34
Office Furniture and Equipment (391)	4,007		35
Computer Equipment (391.1)	16,312	4,160	36
Transportation Equipment (392)	30,644		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	9,940	1,325	39
Laboratory Equipment (395)	1,656		40
Power Operated Equipment (396)	5,510		41
Communication Equipment (397)	25,311		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,769		44
Other Tangible Property (399)	0		45
Total General Plant	166,948	5,485	
Total utility plant in service directly assignable	3,622,383	66,849	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,622,383	66,849	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			15	24
Structures and Improvements (341)			15,442	25
Distribution Reservoirs and Standpipes (342)			350,055	26
Transmission and Distribution Mains (343)			1,902,646	27
Fire Mains (344)			0	28
Services (345)			393,794	29
Meters (346)	6,465		135,263	30
Hydrants (348)	606		227,183	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	7,071	0	3,024,398	
GENERAL PLANT				
Land and Land Rights (389)			1,854	33
Structures and Improvements (390)			62,945	34
Office Furniture and Equipment (391)	2,305		1,702	35
Computer Equipment (391.1)	6,244		14,228	36
Transportation Equipment (392)			30,644	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			11,265	39
Laboratory Equipment (395)			1,656	40
Power Operated Equipment (396)			5,510	41
Communication Equipment (397)			25,311	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)	2,999		5,770	44
Other Tangible Property (399)			0	45
Total General Plant	11,548	0	160,885	
Total utility plant in service directly assignable	46,114	0	3,643,118	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	46,114	0	3,643,118	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	256,517		27
Fire Mains (344)	0		28
Services (345)	200,060		29
Meters (346)	0		30
Hydrants (348)	35,625	2,081	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	492,202	2,081	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	492,202	2,081	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	492,202	2,081	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			256,517 27
Fire Mains (344)			0 28
Services (345)			200,060 29
Meters (346)			0 30
Hydrants (348)	67		37,639 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	67	0	494,216
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	67	0	494,216
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	67	0	494,216

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			7,288	7,288	1
February			6,988	6,988	2
March			7,343	7,343	3
April			7,235	7,235	4
May			7,631	7,631	5
June			9,135	9,135	6
July			8,727	8,727	7
August			8,688	8,688	8
September			7,804	7,804	9
October			7,906	7,906	10
November			7,335	7,335	11
December			8,003	8,003	12
Total annual pumpage	0	0	94,083	94,083	
Less: Water sold				84,074	13
Volume pumped but not sold				10,009	14
Volume sold as a percent of volume pumped				89%	15
Volume used for water production, water quality and system maintenance				57	16
Volume related to equipment/system malfunction				243	17
Non-utility volume NOT included in water sales				0	18
Total volume not sold but accounted for				300	19
Volume pumped but unaccounted for				9,709	20
Percent of water lost				10%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				511	24
Date of maximum: 6/10/2005					25
Cause of maximum:					26
HYDRANT FLUSHING, LAWN WATERING DURING DRY SUMMER					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				85	27
Date of minimum: 4/27/2005					28
Total KWH used for pumping for the year				122,587	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1, 128 S MAIN STREET	1	666	12	400,000	Yes	1
WELL #2, 239 S MILL STREET	2	680	24	330,000	Yes	2
WELL #3, 330 SOUTH STREET	3	625	24	820,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL#1	WELL#2	WELL#3	1
Location	128 S MAIN STREET	239 S MILL STREET	330 SOUTH STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1988	1936	1975	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	280	230	570	8
Pump Motor or Standby Engine Mfr	FAIRBANKS	US	US	9
Year Installed	1936	1996	1999	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	25	30	50	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER #1 - WELL #1	TOWER #1 - WELL #3	TOWER #1 - WELL#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	4
				5
Year constructed	1984	1984	1984	6
				7
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	8
				9
Elevation difference in feet (See Headnote 3.)	145	145	145	10
				11
Total capacity in gallons (actual)	500,000	500,000	500,000	12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	14
				15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16
				17
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.3600	0.8640	0.3600	20
				21
Is a corrosion control chemical used (yes, no)?	N	N	N	22
				23
Is water fluoridated (yes, no)?	Y	Y	Y	24
				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	3,410	0	0	0	3,410	1
M	D	6.000	28,467	0	0	0	28,467	2
M	D	8.000	17,516	0	0	(9)	17,507	3
M	D	10.000	28,025	0	0	0	28,025	4
M	D	12.000	8,533	0	0	0	8,533	5
Total Within Municipality			85,951	0	0	(9)	85,942	
M	D	10.000	2,275	0	0	0	2,275	6
Total Outside of Municipality			2,275	0	0	0	2,275	
Total Utility			88,226	0	0	(9)	88,217	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	10	0	0	0	10		1
M	0.750	123	0	0	0	123		2
M	1.000	519	0	0	0	519	2	3
M	1.250	2	0	0	0	2		4
M	1.500	9	1	0	0	10		5
L	1.500	6	0	0	0	6		6
M	2.000	29	0	0	0	29		7
P	4.000	1	0	0	0	1		8
M	4.000	10	0	0	0	10		9
M	6.000	6	0	0	0	6		10
M	8.000	6	0	0	0	6	0	11
M	10.000	1	0	0	0	1	0	12
Total Utility		722	1	0	0	723	2	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	871	86	62	0	895	83	1
0.750	11	0	0	0	11	0	2
1.000	17	1	0	0	18	0	3
1.250	0	0	0	0	0	0	4
1.500	12	3	0	0	15	4	5
2.000	18	0	0	0	18	7	6
3.000	4	0	0	0	4	3	7
4.000	2	0	0	0	2	0	8
6.000	2	0	0	0	2	2	9
Total:	937	90	62	0	965	99	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	729	53	8	4	4	97	895	1
0.750	0	6	1	0	0	4	11	2
1.000	0	11	1	2	0	4	18	3
1.250	0	0	0	0	0	0	0	4
1.500	0	10	1	0	0	4	15	5
2.000	0	4	1	8	1	4	18	6
3.000	0	0	1	1	2	0	4	7
4.000	0	0	0	1	0	1	2	8
6.000	0	0	0	2	0	0	2	9
Total:	729	84	13	18	7	114	965	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1				1	1
Within Municipality	167	1	1		167	2
Total Fire Hydrants	168	1	1	0	168	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	120
Number of distribution system valves end of year:	264
Number of distribution valves operated during year:	124

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

A/C 321 - REPLACED ROOF ON WELL #3 BUILDING.

A/C 325 - REPLACED PUMP AT WELL #3.

Water Mains (Page W-17)

Explain all reported Adjustments.

ADJUSTMENT DUE TO RECORDING 9' MORE THAN ACTUALLY ADDED IN 2004.

Water Services (Page W-18)

General footnotes

THERE IS A SIGNIFICANT DIFFERENCE BETWEEN THE NUMBER OF WATER SERVICES AND THE NUMBER OF CUSTOMERS DUE TO SEVERAL APARTMENT BUILDINGS AND MULTIPLE FAMILY RESIDENCES WITH ONE SERVICE PER BUILDING.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

ADDED 1 WATER LATERAL ON FAIR ST. FINANCED BY UTILITY.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

WE TEST AT LEAST ONE-TENTH OF THE METERS YEARLY, KEEPING US ON A TEN-YEAR CYCLE. IN 2005 WE PURCHASED METER BASES AND REPLACED 62 BASES, SALVAGING THE HEADS. THIS NUMBER IS INCLUDED IN THE 83 5/8" METERS THAT WERE TESTED.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

Hydrants and Distribution System Valves (Page W-20)

General footnotes

LESS THAN 50% OF VALVES WERE EXERCISED DUE TO THE HIGH NUMBER OF VALVES EXERCISED IN PRIOR YEAR (67%). ALL VALVES WERE OPERATED DURING THE 2004-2005 TIME FRAME.

ADDED 1 HYDRANT ON FAIR ST. FINANCED BY UTILITY.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,791,326	2,375,510	1
Total Sales of Electricity	2,791,326	2,375,510	
Other Operating Revenues			
Forfeited Discounts (450)	1,963	2,304	2
Miscellaneous Service Revenues (451)	2,118	1,236	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	6,405	5,980	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,031	660	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	11,517	10,180	
Total Operating Revenues	2,802,843	2,385,690	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,369,997	1,760,927	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	134,554	105,416	11
Customer Accounts Expenses (901-904)	22,710	19,096	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	136,165	129,665	14
Total Operation and Maintenance Expenses	2,663,426	2,015,104	
Other Expenses			
Depreciation Expense (403)	153,231	148,543	15
Amortization Expense (404-407)		0	16
Taxes (408)	105,419	104,437	17
Total Other Expenses	258,650	252,980	
Total Operating Expenses	2,922,076	2,268,084	
NET OPERATING INCOME	(119,233)	117,606	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	1,963	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	1,963	
Miscellaneous Service Revenues (451):		
NSF CHECK FEES	375	3
RECONNECTION FEES	1,410	4
2% ADMINISTRATIVE FEES	333	5
Total Miscellaneous Service Revenues (451)	2,118	
Sales of Water and Water Power (453):		
NONE	0	6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	5,509	7
MACHINE	896	8
Total Rent from Electric Property (454)	6,405	
Interdepartmental Rents (455):		
NONE		9
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	405	10
COPY FEES	60	11
DIVIDEND CHECK	346	12
PENALTY FOR UNPAID UTILITIES PUT ON TAX ROLL	220	13
Total Other Electric Revenues (456)	1,031	
Amortization of Construction Grants (457):		
NONE		14
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,369,997	1,760,927	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,369,997	1,760,927	
Total Power Production Expenses	2,369,997	1,760,927	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	65,933	68,966	21
Line and Station Supplies and Expenses (562)	15,223	21,569	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	18,537	4,116	27
Maintenance of Lines (572)	20,000	6,194	28
Maintenance of Line Transformers (573)	7,111	31	29
Maintenance of Street Lighting and Signal Systems (574)	10,304	3,676	30
Maintenance of Meters (575)	(2,554)	864	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	134,554	105,416	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,611	5,828	33
Accounting and Collecting Labor (902)	11,976	9,691	34
Supplies and Expenses (903)	4,123	3,577	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	22,710	19,096	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	38,530	42,365	38
Office Supplies and Expenses (921)	8,335	7,283	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	20,169	22,864	41
Property Insurance (924)	7,630	7,013	42
Injuries and Damages (925)	9,702	12,444	43
Employee Pensions and Benefits (926)	41,893	37,450	44
Regulatory Commission Expenses (928)	2,854	1,367	45
Miscellaneous General Expenses (930)	1,739	0	46
Transportation Expenses (933)	3,372	(1,454)	47
Maintenance of General Plant (935)	1,941	333	48
Total Administrative and General Expenses	136,165	129,665	
Total Operation and Maintenance Expenses	2,663,426	2,015,104	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		91,373	87,768	1
Social Security	SS - \$9,365; MED - 2,190	11,555	13,862	2
Wisconsin Gross Receipts Tax		213	310	3
PSC Remainder Assessment		2,278	2,497	4
Other (specify): NONE			0	5
Total tax expense		105,419	104,437	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.180065				3
County tax rate	mills		5.413837				4
Local tax rate	mills		7.039958				5
School tax rate	mills		11.958241				6
Voc. school tax rate	mills		1.370710				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.962811				10
Less: state credit	mills		1.446757				11
Net tax rate	mills		24.516054				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.039958				14
Combined School Tax Rate	mills		13.328951				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.368909				17
Total Tax Rate	mills		25.962811				18
Ratio of Local and School Tax to Total	dec.		0.784542				19
Total tax net of state credit	mills		24.516054				20
Net Local and School Tax Rate	mills		19.233868				21
Utility Plant, Jan. 1	\$	4,517,183	4,517,183				22
Materials & Supplies	\$	64,646	64,646				23
Subtotal	\$	4,581,829	4,581,829				24
Less: Plant Outside Limits	\$	20,440	20,440				25
Taxable Assets	\$	4,561,389	4,561,389				26
Assessment Ratio	dec.		1.041491				27
Assessed Value	\$	4,750,646	4,750,646				28
Net Local & School Rate	mills		19.233868				29
Tax Equiv. Computed for Current Year	\$	91,373	91,373				30
Tax Equivalent per 1994 PSC Report	\$	61,617					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	91,373					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	9,402		34
Structures and Improvements (361)	46,978		35
Station Equipment (362)	1,312,869	24,302	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	259,510	2,378	38
Overhead Conductors and Devices (365)	282,897	367	39
Underground Conduit (366)	92,925	2,382	40
Underground Conductors and Devices (367)	553,209	2,390	41
Line Transformers (368)	386,239	9,340	42
Services (369)	347,355	14,166	43
Meters (370)	122,889	4,251	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	151,470	2,232	47
Total Distribution Plant	3,565,743	61,808	
GENERAL PLANT			
Land and Land Rights (389)	4,973		48
Structures and Improvements (390)	192,358	10,237	49
Office Furniture and Equipment (391)	16,809		50
Computer Equipment (391.1)	46,299	13,608	51
Transportation Equipment (392)	155,403	16,136	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	29,646	2,995	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			9,402 34
Structures and Improvements (361)			46,978 35
Station Equipment (362)	9,643		1,327,528 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,390		259,498 38
Overhead Conductors and Devices (365)	360		282,904 39
Underground Conduit (366)			95,307 40
Underground Conductors and Devices (367)	1,126		554,473 41
Line Transformers (368)	4,120		391,459 42
Services (369)			361,521 43
Meters (370)	746		126,394 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	2,170	(1,806)	149,726 47
Total Distribution Plant	20,555	(1,806)	3,605,190
GENERAL PLANT			
Land and Land Rights (389)			4,973 48
Structures and Improvements (390)			202,595 49
Office Furniture and Equipment (391)			16,809 50
Computer Equipment (391.1)	28,942		30,965 51
Transportation Equipment (392)	11,588		159,951 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			32,641 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	32,292		55
Power Operated Equipment (396)	24,450	28,926	56
Communication Equipment (397)	9,218	3,215	57
Miscellaneous Equipment (398)	18,471		58
Other Tangible Property (399)	0		59
Total General Plant	529,919	75,117	
Total utility plant in service directly assignable	4,095,662	136,925	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 4,095,662	 136,925	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			32,292	55
Power Operated Equipment (396)	17,200		36,176	56
Communication Equipment (397)	582		11,851	57
Miscellaneous Equipment (398)	3,146		15,325	58
Other Tangible Property (399)			0	59
Total General Plant	61,458	0	543,578	
Total utility plant in service directly assignable	82,013	(1,806)	4,148,768	
Common Utility Plant Allocated to Electric Department				0 60
Total utility plant in service	82,013	(1,806)	4,148,768	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	26,074		38
Overhead Conductors and Devices (365)	45,781		39
Underground Conduit (366)	13,115		40
Underground Conductors and Devices (367)	184,901		41
Line Transformers (368)	10,030	280	42
Services (369)	107,866	1,333	43
Meters (370)	0	0	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	7,469		47
Total Distribution Plant	395,236	1,613	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	237		25,837 38
Overhead Conductors and Devices (365)	59		45,722 39
Underground Conduit (366)			13,115 40
Underground Conductors and Devices (367)	375		184,526 41
Line Transformers (368)	127		10,183 42
Services (369)	0		109,199 43
Meters (370)	0		0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	37		7,432 47
Total Distribution Plant	835	0	396,014
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	395,236	1,613	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 395,236	 1,613	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	835	0	396,014
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	835	0	396,014

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned				
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)
Primary Distribution System Voltage(s) -- Urban					
Pole Lines					
2.4/4.16 kV (4kV)	14				14 1
7.2/12.5 kV (12kV)					0 2
14.4/24.9 kV (25kV)					0 3
Other:					
NONE					0 4
Underground Lines					
2.4/4.16 kV (4kV)	14				14 5
7.2/12.5 kV (12kV)					0 6
14.4/24.9 kV (25kV)					0 7
Other:					
NONE					0 8
Primary Distribution System Voltage(s) -- Rural					
Pole Lines					
2.4/4.16 kV (4kV)	1				1 9
7.2/12.5 kV (12kV)					0 10
14.4/24.9 kV (25kV)					0 11
Other:					
NONE					0 12
Underground Lines					
2.4/4.16 kV (4kV)					0 13
7.2/12.5 kV (12kV)					0 14
14.4/24.9 kV (25kV)					0 15
Other:					
NONE					0 16
Transmission System					
Pole Lines					
34.5 kV					0 17
69 kV	2				2 18
115 kV					0 19
138 kV					0 20
Other:					
NONE					0 21
Underground Lines					
34.5 kV					0 22
69 kV					0 23
115 kV					0 24
138 kV					0 25
Other:					
NONE					0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	2 11
Nonfarm	5 12
Total	7 13
Total customers on rural lines at end of year	7 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	5,902	Monday	01/17/2005	10:00	3,483
February	02	5,718	Thursday	02/17/2005	13:00	3,049
March	03	5,608	Wednesday	03/09/2005	09:00	3,338
April	04	6,067	Tuesday	04/19/2005	14:00	3,048
May	05	5,999	Monday	05/09/2005	14:00	3,144
June	06	8,074	Monday	06/27/2005	13:00	3,926
July	07	7,827	Thursday	07/14/2005	13:00	4,110
August	08	8,249	Tuesday	08/09/2005	16:00	4,074
September	09	7,999	Tuesday	09/13/2005	15:00	3,656
October	10	7,290	Monday	10/03/2005	14:00	3,253
November	11	5,663	Tuesday	11/15/2005	13:00	3,123
December	12	6,144	Monday	12/19/2005	18:00	3,454
Total		80,540				41,658

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		0	7
Purchases		41,658	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		41,658	15
Disposition of Energy			
Sales to Ultimate Consumers (including interdepartmental sales)		40,047	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		0	23
Total Sold and Used		40,047	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		1,611	27
Total Energy Losses		1,611	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		3.8672%	29
Total Disposition of Energy		41,658	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
CITY & RURAL	RG-1	924	7,609	1
Total Sales for Residential Sales		924	7,609	
Commercial & Industrial				
SMALL POWER	CP-1	15	4,204	2
LARGE POWER TOD	CP-2	6	8,487	3
INDUSTRIAL TOD	CP-3	2	15,975	4
CITY/RURAL/INTERDEPARTMENTAL	GS-1	164	3,434	5
Total Sales for Commercial & Industrial		187	32,100	
Public Street & Highway Lighting				
STREET LIGHTS/AREA LIGHTING/ATHLETIC FIELDS	MS-1	32	338	6
Total Sales for Public Street & Highway Lighting		32	338	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,143	40,047	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		467,456	130,188	597,644	1
0	0	467,456	130,188	597,644	
14,192		235,225	71,049	306,274	2
23,296		442,530	148,040	590,570	3
29,572		686,721	279,631	966,352	4
		221,459	58,599	280,058	5
67,060	0	1,585,935	557,319	2,143,254	
		44,750	5,678	50,428	6
0	0	44,750	5,678	50,428	
				0	7
0	0	0	0	0	
67,060	0	2,098,141	693,185	2,791,326	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)	
(a)					
Name of Vendor		WPPI			1
Point of Delivery		HOME ROAD			2
Type of Power Purchased (firm, dump, etc.)		FIRM			3
Voltage at Which Delivered		69000			4
Point of Metering		OME RD-SUBSTATION			5
Total of 12 Monthly Maximum Demands -- kW		80,540			6
Average load factor		70.8539%			7
Total Cost of Purchased Power		2,181,134			8
Average cost per kWh		0.0524			9
On-Peak Hours (if applicable)		.0345545			10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak
January		1,568	1,914		
February		1,435	1,614		
March		1,623	1,716		
April		1,416	1,632		
May		1,436	1,708		
June		1,953	1,973		
July		1,767	2,343		
August		2,062	2,012		
September		1,724	1,932		
October		1,499	1,755		
November		1,459	1,663		
December		1,567	1,887		
Total kWh (000)		19,509	22,149		
					25
					26
					27
		(d)		(e)	28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
----------------------------------	----------------------------	----------------------------	----------------------------	----------------------------

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated	Total
				by Each Unit			Plant	Maximum
				During Yr. (000's) (m)	kW (n)	kVA (o)	Capacity (kW) (p)	Continuous Capacity (kW) (q)
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				
	(b)	(c)	(d)	(e)	(f)
Name of Substation	Downtown	HOME RD	INDUSTRIAL		
Voltage--High Side	69,000	69,000	69,000		
Voltage--Low Side	4,160	4,160	4,160		
Num. Main Transformers in Operation	1	1	1		
Total Capacity of Transformers in kVA	3,750	5,000	7,500		
Number of Spare Transformers on Hand	0	0	0		
15-Minute Maximum Demand in kW	2,689	6,036	3,543		
Dt and Hr of Such Maximum Demand	10/19/2005 12:00	06/21/2005 16:00	01/05/2005 14:00		
Kwh Output	11,228,821	18,075,446	12,353,784		

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	(l)
Name of Substation					
Voltage--High Side					
Voltage--Low Side					
Num. of Main Transformers in Operation					
Total Capacity of Transformers in kVA					
Number of Spare Transformers on Hand					
15-Minute Maximum Demand in kW					
Dt and Hr of Such Maximum Demand					
Kwh Output					

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	(r)
Name of Substation					
Voltage--High Side					
Voltage--Low Side					
Num. of Main Transformers in Operation					
Capacity of Transformers in kVA					
Number of Spare Transformers on Hand					
15-Minute Maximum Demand in kW					
Dt and Hr of Such Maximum Demand					
Kwh Output					

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,146	333	22,561	1
Acquired during year	48	22	1,003	2
Total	1,194	355	23,564	3
Retired during year	12	7	188	4
Sales, transfers or adjustments increase (decrease)	1			5
Number end of year	1,183	348	23,376	6
Number end of year accounted for as follows:				7
In customers' use	1,135	309	20,861	8
In utility's use	3	1	10	9
				10
Locked meters on customers' premises				11
In stock	45	38	2,505	12
Total end of year	1,183	348	23,376	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	400	10	17,520	1
NONE		0		2
Sodium Vapor	150	49	32,193	3
Sodium Vapor	250	56	61,320	4
Sodium Vapor	400	5	8,760	5
Total		120	119,793	
Ornamental				
Mercury Vapor	400	4	7,008	6
Sodium Vapor	100	46	20,148	7
Sodium Vapor	150	40	26,280	8
Sodium Vapor	250	43	47,085	9
Sodium Vapor	400	8	14,016	10
Total		141	114,537	
Other				
NONE		0		11
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operating Revenues & Expenses (Page E-01)

General footnotes

ELECTRIC RATE INCREASE PUT INTO EFFECT IN DECEMBER 2005.

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 545 - COST OF PURCHASED POWER UP IN 2005 DUE TO HIGH FUEL COSTS.
A/C 562 - LESS ENGINEERING COSTS, LESS OPERATING SUPPLIES IN 2005.
A/C 571 - COSTS HIGH DUE TO BREAKER REPAIRS IN NORTHSIDE SUBSTATION AND TRANSFORMER REPAIRS IN DOWNTOWN SUBSTATION.
A/C 572 - LINEMAN SPENT MORE TIME MAINTAINING LINES AND MORE OPERATING SUPPLIES THAN IN PRIOR YEAR.
A/C 573 - LINEMAN SPENT MORE TIME AND USE MORE OPERATING SUPPLIES THAN IN PRIOR YEAR.
A/C 574 - USED MORE REPAIR PARTS THAN IN PRIOR YEAR.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

A/C 362 - PURCHASED TRANSFORMER IN SUBSTATION BECAUSE ALLIANT IS NO LONGER OUR POWER PROVIDER. BUSHING AND REGULATOR REPLACEMENT AT NORTHSIDE SUBSTATION.
A/C 364 - REPLACED 3 POLES.
A/C 365 - ADDED 1 ARRESTOR AND 1 TERMINATION ASSY.
A/C 366 - ADDED 825' OF PETROFLEX AND 17 UNITS OF U-GUARD.
A/C 367 - ADDED 450' OF 1/O PRIMARY JAK.
A/C 368 - ADDED 22 TRANSFORMERS AND 1 PAD. RETIRED 7 TRANSFORMERS.
A/C 369 - ADDED 350' 1/O O/H SERVICE WIRE, 75' 3/O O/H SERVICE WIRE, 675' 1/O URD SERVICE WIRE, 3110' 3/O URD SERVICE WIRE, AND 1 PEDESTAL.
A/C 370 - ADDED 48 METERS. RETIRED 12 METERS.
A/D 373 - ADD 2 150 HPS WOOD STREET LIGHTS AND 1 250 HPS ORNAMENTAL STREET LIGHT.
A/C 390 - CONCRETE DRIVE AT ELECTRIC OFFICE. NEW GUTTERS AND DOWN SPOUTS ON ELECTRIC BUILDING.
A/C 391.1 - JOB COSTING SOFTWARE. NEW LAPTOP FOR TESTING METERS.
A/C 392 - REPLACED PICK-UP TRUCK.
A/C 394 - ADDED PRESSURE WASHER.
A/C 396 - REPLACED SKIDLOADER.
A/C 397 - FIBER OPTIC LINE FROM ELECTRIC DEPT. TO CITY HALL.

If Adjustments for any account are nonzero, please explain.

A/C 373 - ADJUSTMENT MADE FOR STREET LIGHT ADDED IN 2004 WHICH WAS CITY PROPERTY, SHOULD NOT HAVE BEEN ADDED TO UTILITY RECORDS.

Electric Distribution Meters & Line Transformers (Page E-24)

General footnotes

ADJUSTMENT DUE TO ONE METER THAT WAS CONSIDERED RETIRED IN 2004 WAS ACTUALLY IN STOCK.
